

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 8 1595 WYNKOOP STREET DENVER, CO 80202-1129 Phone 800-227-8917 http://www.epa.gov/region08 FILED EPA REGION VIII HEARING CLERK

DOCKET NO.: CAA-08-2015-0011

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IN THE MATTER OF:

AMERICAN CRYSTAL SUGAR COMPANY HILLSBORO Hillsboro, North Dakota

FINAL ORDER

RESPONDENT

Pursuant to 40 C.F.R. §22.13(b) and 22.18, of EPA's Consolidated Rules of Practice, the Consent Agreement resolving this matter is hereby approved and incorporated by reference into this Final Order. The Respondent is hereby **ORDERED** to comply with all of the terms of the Consent Agreement, effective immediately upon receipt by Respondent of this Consent Agreement and Final Order.

SO ORDERED THIS _____ DAY OF __ 2015.

Elyana R. Sutin

Regional Judicial Officer

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 8

2015 APR -2 PM 1:04

		FILED
IN THE MATTER OF:)	EPA REGION VIII HEARING CLERK
American Crystal Sugar Company - Hillsboro)	
Hillsboro, North Dakota)	EXPEDITED SETTLEMENT AGREEMENT
))	(COMBINED COMPLAINT AND CONSENTAGREEMENT)
Respondent)	

DOCKET NO: <u>CAA-08-2015-0011</u> PAYMENT DOCKET NO: <u>ESA-R8-CAA-15-001</u>

AUTHORITY

 This Expedited Settlement Agreement (also known as a Combined Complaint and Consent Agreement, hereafter ESA), intended to simultaneously commence and conclude this matter, is being entered into by the United States Environmental Protection Agency (EPA), Region 8, by its duly delegated official, the Assistant Regional Administrator, Office of Enforcement, Compliance and Environmental Justice, and by the American Crystal Sugar Company - Hillsboro (Respondent) pursuant to sections 113(a)(3) and (d) of the Clean Air Act (the Act), 42 U.S.C. §§ 7413(a)(3) and (d), and 40 C.F.R. §§ 22.13(b) and 22.18. The EPA and the U.S. Department of Justice have determined, pursuant to section 113(d)(1) of the Act, 42 U.S.C. § 7413(d)(1), that the EPA may pursue this type of case through administrative enforcement.

RESPONDENT

- 2. The Respondent is a Minnesota Cooperative Association that does business in the State of North Dakota.
- 3. The Respondent is a "person" under section 302(e) of the Act. 42 U.S.C. § 7602(e).

ALLEGED VIOLATIONS

4. On May 15, 2013, an authorized representative of the EPA conducted a compliance inspection of Respondent's facility located at 121 Highway 81 NE in Hillsboro, North Dakota, to determine compliance with the Risk Management Plan (RMP) regulations promulgated at 40 C.F.R. part 68 under section 112(r)(7) of the Act. The EPA found that the Respondent had violated regulations implementing section 112(r)(7) of the Act by failing to comply with the specific requirements outlined in the attached *RMP Program Level 3 Process Checklist-Alleged Violations & Penalty Assessment* (Checklist and Penalty Assessment). The Checklist and Penalty Assessment is incorporated into this ESA.

American Crystal Sugar Company – Hillsboro EXPEDITED SETTLEMENT AGREEMENT

SETTLEMENT

- 5. In consideration of the factors contained in section 113(d)(1) of the Act and the entire record, the parties enter into this ESA in order to settle the violations for the total penalty amount of \$7,100. An explanation for the penalty calculation is found in the attached *Expedited Settlement Penalty Matrix*.
- 6. This settlement is subject to the following terms and conditions:
 - a. The Respondent, by signing below, waives any objections that it may have regarding jurisdiction, neither admits nor denies the specific factual allegations contained in the Checklist and Penalty Assessment and consents to the assessment of the penalty as stated above.
 - b. The Respondent waives its rights to a hearing afforded by section 113(d)(2)(A) of the Act, 42 U.S.C. § 7413(d)(2)(A), and to appeal this ESA.
 - c. Each party to this action shall bear its own cost and attorney fees, if any.
 - d. The Respondent waives any and all available rights to judicial or administrative review or other remedies which the Respondent may have, with respect to any issue of fact or law or any terms and conditions set forth in this ESA, including any right of judicial review under the Administrative Procedure Act, 5 U.S.C. §§ 701-708.
- By signing this ESA Respondent certifies that: (1) the alleged violations listed in the Checklist and Penalty Assessment have been corrected, and (2) Respondent is submitting payment of the civil penalty as described below.

Respondent must send a cashier's check or certified check (payable to the "Treasurer, United States of America") in the amount of \$7,100 in payment of the full penalty amount to the following address:

U.S. Environmental Protection Agency Fines and Penalties Cincinnati Finance Center P.O. Box 979077 St. Louis, MO 63197-9000

The Payment Docket No. of this ESA must be included on the check. (The Payment Docket No. is located at the top left corner of this ESA.)

American Crystal Sugar Company – Hillsboro EXPEDITED SETTLEMENT AGREEMENT

The signed ESA and a copy of the check must be sent by certified mail to:

Greg Bazley RMP/EPCRA Technical Enforcement Program U.S. Environmental Protection Agency, Region 8 1595 Wynkoop Street [8ENF-AT] Denver, Colorado 80202-1129

- 8. The penalty specified in this ESA shall not be deductible for purposes of state or federal taxes.
- 9. Once the Respondent receives a copy of the Final Order and pays in full the penalty assessment described above, the EPA agrees not to take any further civil administrative penalty action against the Respondent for the violations alleged in the Checklist and Penalty Assessment, which has been incorporated herein.
- 10. This ESA does not pertain to any matters other than those expressly specified herein. The EPA reserves, and this ESA is without prejudice to, all rights against the Respondent with respect to all other matters, including but not limited to, the following:
 - Claims based on a failure by the Respondent to meet a requirement of this ESA including any claims for costs which are caused by the Respondent's failure to comply with this Agreement;
 - b. claims based on criminal liability; and,
 - c. claims based on any other violations of the Act or federal or state law.
- 11. If the signed original ESA with an attached copy of the check is not returned to the EPA Region 8 office at the above address in correct form by Respondent within 45 days of the date of Respondent's receipt of this ESA, the proposed ESA is withdrawn, without prejudice to EPA's ability to file an enforcement action for the violations identified in this ESA.
- 12. This ESA, upon incorporation into the Final Order, applies to and is binding upon, the EPA and Respondent and Respondent's successors and assigns. Any change in ownership or corporate status of Respondent, including, but not limited to, any transfer of assets or real or personal property, shall not alter Respondent's responsibilities under this ESA. This ESA contains all terms of the settlement agreed to by parties.
- 13. Nothing in this ESA shall relieve Respondent of the duty to comply with the Act and its implementing regulations.
- 14. The undersigned representative of the Respondent certifies that he/she is fully authorized to enter into the terms and conditions of this ESA and to bind the Respondent to the terms and condition of this ESA.

American Crystal Sugar Company – Hillsboro EXPEDITED SETTLEMENT AGREEMENT

15. The parties agree to submit this ESA to the Regional Judicial Officer with a request that it be incorporated into a final order.

For Respondent: American Crystal Sugar Company - Hillsboro

Thomas Name (print): Thomas Astrop Title (print): V.P. Operations

Date: 3-24-15

For Complainant United States Environmental Protection Agency, Region 8:

15 Date: 3

Suzanne J. Bohan // Assistant Regional Administrator Office of Enforcement, Compliance and Environmental Justice

RMP PROGRAM LEVEL 3 PROCESS CHECKLIST

ALLEGED VIOLATIONS & PENALTY ASSESSMENT

Respondent: American Crystal Sugar Company - Hillsboro (ACSH) Facility Name: American Crystal Sugar Company - Hillsboro, Hillsboro ND

INSPECTION DATE: 5/15/2013

SUBPART D: PREVENTION PROGRAM [40 CFR 68.65 - 68.87] PENALTY Prevention Program – Safety Information [68.65] Has the owner or operator ensured that the process safety information contains the following for the equipment in the process: 600 Materials of construction? [68.65(d)(1)(i)] No; Relief system design and design basis? [68.65(d)(1)(iv)] No; - Ventilation system design? [68.65(d)(1)(v)] No. • The materials of construction were not available for SO₂ piping inside the main process building. The relief system design and design basis were not available. . The ventilation system design was not available for the main process building. Has the owner or operator documented that equipment complies with recognized 1.500 and generally accepted good engineering practices? [68.65(d)(2)] No. The pressure relief system was not in compliance with recognized and generally accepted good engineering practices. The pressure relief system vent pipe opening was next to the personnel platform on the SO₂ storage tank. If a pressure relief valve was to release from over-pressure and a worker was on the platform, the worker could be harmed by the escaping SO₂ gas. CGA S-1.3-2008 Stationary Storage Containers for Compressed Gases section 5.2 states: "Pressure relief systems shall be arranged to prevent any impingement of escaping gas or liquid upon the container, jacket, control devices, structural parts, or operating personnel." The SO₂ storage tank was not in compliance with recognized and generally accepted good engineering practices. The SO₂ storage tank did not have a NFPA 704 placard. NFPA 400 Hazardous Materials Code section 6.1.8.2.1 states, "Visible hazard identification signs in accordance with NFPA 704 shall be placed ... on stationary aboveground tanks." In addition, there is the

 requirement in OSHA's Hazard Communication Standard - 1994 1910.1200(f)(5) which states: "the employer shall ensure that each container of hazardous chemicals in the workplace is labeled, tagged or marked with the identity of the hazardous chemical contained therein, and appropriate hazard warnings" The SO₂ piping was not in compliance with recognized and generally accepted good engineering practices. The SO₂ piping was not labeled. ANSI/ASME Standard A13.1-2007 identifies the scheme for labeling processing piping systems. 	
Prevention Program – Process Hazard Analysis [68.67]	
Has the owner or operator ensured that the process hazard analysis (PHA) addressed:	600
 The identification of any previous incident which had a likely potential for catastrophic consequences? [68.67(c)(1)] No. Consequences of failure of engineering and administrative controls? [68.67(c)(2)] No. 	
 The February 11, 2009 PHA did not address the June 18, 2008 SO₂ leak incident. The February 11, 2009 PHA did not address the consequences of failure of engineering and administrative controls. 	
Has the owner or operator retained process hazards analyses and updates or revalidations for each process covered as well as the resolution of recommendations for the life of the process? [68.67(g)] No.	600
• ACSH could not produce the 2004 PHA.	
Prevention Program – Management of Change [68.75]	
Has the owner or operator ensured that the impact of change on safety and health is addressed prior to any change? [68.75(b)(2)] No.	300
 ACSH did not address the impact of the lock-out of the factory workers in August 2011 and hiring all new replacement workers. Such extensive staffing changes could impact the safety and health of the ACSH workers and should be included in the MOC review process. Center for Chemical Process Safety (CCPS) Guidelines for Management of Change for Process Safety section 3.4.2 Types of Changes to Be Managed include organizational and staffing changes. 	

Prevention Program – Compliance Audits [68.79]			
Has the owner or operator promptly determined and documented an appropriate response to each of the findings of the compliance audit, and documented that deficiencies have been corrected? [68.79(d)] No.	300		
 The 5/8/08 CA had deficiencies (Questions 2 and 52) that did not have a documented response or correction. The 3/24/11 CA had a deficiency (Question 51) that did not have a documented response or correction. 			
Prevention Program – Incident Investigation [68.81]	- <u>-</u>		
Has the owner or operator ensured that all incident investigations were initiated not later than 48 hours following the incident? [68.81(b)] No.	600		
• Three SO ₂ incidents were reviewed: 8/21/2007, 6/18/2008 and 6/27/2008. There is no documentation that confirms the investigations were initiated not later than 48 hours following these three incidents.			
• The 6/18/2008 incident resulted in a release of 738 lbs of SO ₂ and injured 21 people on site. Among the records for the 6/18/2008 incident, there were two types of incident forms.			
 American Crystal Sugar Company Evacuation Checklist Hillsboro Factory: This form has instructions that it is to be completed within 24 hours after the event of a spill or accidental release of hazardous materials. It was signed and dated by Craig Smith on 6/30/08. American Crystal Sugar Company Incident Investigation form: This was incomplete with no times or dates of the investigation. 			
Prevention Program – Contractors [68.87]			
Has the owner or operator periodically evaluated the performance of the contract owner or operator in fulfilling their obligations? [68.87(b)(5)] No.	600		
• ACSH does not periodically evaluate the performance of contractor owners or operators.			

If the owner or operator experienced an accidental release that met the five-year accident history reporting criteria (as described at 68.42)subsequent to April 9, 2004, did the owner or operator submit the information required with respect to that accident within six months of the release or by the time the RMP was updated, whichever was earlier? [68.195(a)]	2,000
• The accidental release that occurred on June 18, 2008 met the five- year accident history reporting criteria. ACSH submitted the required data for that accident on June 17, 2009 when the RMP was updated. This was later than six months after the release.	



EXPEDITED SETTLEMENT PENALTY MATRIX American Crystal Sugar Company - Hillsboro Hillsboro, ND

MULTIPLIER FACTORS FOR CALCULATING PROPOSED PENALTIES FOR VIOLATIONS FOUND DURING RMP INSPECTIONS

Private Industries

# of Employees	1-5*	>5-10*	> 10*
0-9	0.4	0.6	0.8
10 - 100	0.6	0.8	1.0
> 100	1.0	1.0	1.0

* Largest Multiple of Threshold Quantity of any Regulated Chemical(s) on Site.

PROPOSED PENALTY WORKSHEET

Adjusted Penalty = Unadjusted Penalty X Size-Threshold Quantity Multiplier

The Unadjusted Penalty is calculated by adding up all the penalties listed on the Risk Management Program Inspections Findings, Alleged Violations and Proposed Penalty Sheet.

The Size-Threshold Quantity multiplier is a factor that considers the size of the facility and the amount of regulated chemicals at the facility.

The Proposed Penalty is the amount of the non-negotiable penalty that is calculated by multiplying the Total Penalty and the Size/Threshold Quantity multiplier.

Example:

XYZ Facility is a private company which has 24 employees and 7 times the threshold amount for the particular chemical in question. After adding the penalty numbers in the Risk Management Program Inspection Findings, Alleged Violations and Proposed Penalty Sheet an unadjusted penalty of \$4700 is derived.

Calculation of Adjusted Penalty

- 1st Reference the Multipliers for calculating proposed penalties for violations found during RMP inspection matrix. Finding the column for 10-100 employees and the row for >5-10 times the threshold quantity amount gives a multiplier factor of 0.8.
- 2nd Use the Adjusted Penalty formula

Adjusted Penalty = \$4700 (Unadjusted Penalty) X 0.8 (Size-Threshold Multiplier) Adjusted Penalty = \$3760

3rd An Adjusted Penalty of \$3760 would be assessed to XYZ Facility for Violations found during the RMP Compliance Inspection. This amount will be found in the Expedited Settlement Agreement (ESA).

Calculation for Adjusted Penalty - American Crystal Sugar Company - Hillsboro.

Adjusted Penalty = Unadjusted Penalty X Size-Threshold Quantity Multiplier

 $7,100 = 7,100 X 1^*$

* # of employees is 225. The covered chemical, sulfur dioxide, exceeds the listed threshold value by 47.8 times

CERTIFICATE OF SERVICE

The undersigned certifies that the original of the attached **EXPEDITED SETTLEMENT AGREEMENT AND FINAL ORDER** in the matter **AMERICAN CRYSTAL SUGAR COMPANY; DOCKET NO.: CAA-08-2015-0011** was filed with the Regional Hearing Clerk on April 2, 2015.

Further, the undersigned certifies that a true and correct copy of the documents were emailed to, Marc Weiner, Enforcement Attorney, U. S. EPA – Region 8, 1595 Wynkoop Street, Denver, CO 80202-1129. True and correct copies of the aforementioned documents were placed in the United States mail certified/return receipt on April 2, 2015 to:

> Douglas Emerson American Crystal Sugar Company 101 North 3rd Street Moorehead, MN 56560

And emailed to:

Kim White U. S. Environmental Protection Agency Cincinnati Finance Center 26 W. Martin Luther King Drive (MS-0002) Cincinnati, Ohio 45268

April 2, 2015

Litemis

Tina Artemis Paralegal/Regional Hearing Clerk

